

15th Annual

# Caribbean Energy

**Enabling Project Development—  
Reforms, Reality Checks, Fuel and Renewable Choices, Grid Firing**

➔ [www.platts.com/caribbean](http://www.platts.com/caribbean)

**January 29-30, 2015 • El San Juan Resort & Casino • San Juan, Puerto Rico**

## Benefit from the Experience of Industry Experts:

*Freddy Obando, AES Dominicana*

*Jean Ballandras, Akuo Energy*

*Vera A. Rechsteiner, Andrews Kurth LLP*

*Don Hubbard, Antillean Gas Ltd*

*Buddy Crill, Barrick Gold Corporation*

*Bruce Levy, BMR Energy*

*Andrew Rovito, BMR Energy*

*Justin Locke, Carbon War Room*

*Allison Jean,  
Caribbean Electric Utility Service Corporation*

*Marcos C. Cochón Abud,  
Compañía de Electricidad de Puerto Plata S.A.*

*Jed Bailey, Energy Narrative*

*Daniel Bustos, Excelerate Energy L.P.*

*Juan Fanjul, GE Power and Water*

*Alexis George, Government of Dominica*

*Vahan Gevorgian,  
National Renewable Energy Laboratory*

*Maxine Alexander Nestor,  
Organization of Eastern Caribbean  
States Secretariat*

*Juan F. Alicea Flores,  
Puerto Rico Electric Power Authority*

*Janine Migden-Ostrander,  
The Regulatory Assistance Project*

*Carl Kukkonen, Viaspace Inc.*

*Hugo V. Hodge, Jr.,  
Virgin Islands Water & Power Authority*

*Eduardo Garcia, VITOL*

*Rodney George, Wärtsilä Caribbean, Inc.*

*Raúl Carral, Wärtsilä North America, Inc.*

*Paul B. Smith,  
Wärtsilä Development & Financial Services*

*Mark Konold, Worldwatch Institute*

*Robert Blenker, WRB Energy*

## Hear Power Developers, Utility Executives, Regulators, and Advisors, including:



*Maxine Nestor,  
OECS*



*Bruce Levy,  
BMR Energy*



*Juan Alicea Flores,  
PREPA*



*Freddy Obando,  
AES Dominicana*



*Hugo Hodge,  
VI WAPA*

## Share Insights on Issues Impacting Power Development in the Region:

- **Enabling Project Development** — Reassessing expectations, bidding processes, bureaucracy, fiscal policies, barriers to entry, credit worthiness, and opportunity costs
- **Need for Energy Sector Reform** — Potential solutions to the problems of monopoly utilities, lack of independent regulatory oversight, inefficient operations, politicized price setting, and subsidies
- **Fuel Choices and Challenges** — Access to supply, financing, logistics, small scale distribution, and plant conversion for LNG and LPG
- **Integrating Renewables** — Balancing intermittent wind, solar, and hydro, baseload geothermal, ocean thermal, biomass, and hydrocarbons to achieve grid stability

## Take Away Useful Lessons from Projects in Development:

- **Antillean Gas** — San Pedro de Macoris LNG terminal in the DR
- **Excelerate Energy** — Aquirre floating LNG regas terminal in Puerto Rico
- **AES Dominicana** — Transshipping LNG
- **VI WAPA** — USVI propane conversion project
- **Barrick Gold** — Quisqueya I conversion to flexible units in the DR
- **Akuo Energy** — NEMO ocean thermal in Martinique
- **Viaspace** — Contributions to biomass in US VI, Jamaica, and Guyana
- **Dominica** — Geothermal development progress
- **WRB Energy** — Solar/PV in Jamaica
- **BMR Energy** — Wind farm development in Jamaica

## Exclusive Platinum Sponsor:



## Corporate Sponsor:



## Supporting Organizations:



## Day 1: Thursday, January 29, 2015

7:15 Conference Registration and Networking Breakfast

Hosted by: **ANDREWS KURTH**  
ATTORNEYS LLP  
STRAIGHT TALK IS GOOD BUSINESS.®

8:15 Chair's Welcome and Opening Remarks  
Rodney George, Vice President, Power Plants,  
Wärtsilä Caribbean, Inc.

## Enabling Project Development — Reforms and Reality Checks

8:30 **Creating an Enabling Environment for Project Development**



PANEL DISCUSSION

- What keeps projects from getting built?
  - bidding rules, evaluation timeframe
    - do processes take too long? is there delay in developing new bidding processes?
    - is the playing field truly level?
    - how does transparency (or its lack) affect things?
  - bureaucracy — unnecessarily time-consuming administrative procedures
    - is there a formal process for RE projects or is everything a one-off?
    - do people just not know how to carry a project from A to Z?
    - utility monopoly and banned distributed generation
  - credit worthiness
    - unrealistic project sizes in countries without big credit
    - credit worthiness of the offtaker
    - bankruptcy
  - fiscal policies
    - gigantic bid bonds
    - duties and export charges
    - taxes on services provided outside the country
    - price expectations — not tied to reality
    - do policies truly incentivize or just appear to? (e.g., DR's vs. Jamaica's net metering)
  - banks de-risking portfolios — exiting certain markets
  - combined picture is just too risky
    - policy vs. practice — long-term policy including renewables but business as usual (e.g., DR and Jamaica)
    - confusing regulatory environment (e.g., Barbados and Dominica)
- Economic impacts — Energy costs and opportunity costs
- Some solutions

Bruce Levy, President & Chief Executive Officer, **BMR Energy**

Marcos C. Cochón Abud, Gerente General,  
**Compañía de Electricidad de Puerto Plata S.A. (CEPP)**

Mark Konold, Caribbean Project Manager, Climate and Energy Program, **Worldwatch Institute**

10:00 **Networking & Refreshment Break**



Hosted by: **GENERAC**

10:30 **The Need for Energy Sector Reform**



PANEL DISCUSSION

- Problems
  - fully integrated, monopoly utilities
  - inefficient utility operations — high reserve margins; unnecessary staff
  - lack of independent regulatory oversight
  - regulator resource constraints
  - delayed power tender processes
  - subsidies — excess and structure
  - politicized price setting
  - imported fuel cost
  - island energy prices double those in the continental U.S. — makes business development challenging
- Potential adverse impacts on financing
  - delays in financing
  - need for time-consuming direct agreements and consents with lenders to clarify otherwise unclear regulation
  - greater level of regulatory risk reflected in higher pricing
  - selectivity by lenders (only the best structured projects will get done)
  - ultimately, capacity deficiencies due to lack of financing for new generation
- Potential solutions
  - independent regulator responsible for integrated resource planning, RFPs
  - robust energy efficiency programs and demand response programs
  - renewable energy, both large-scale and on customer side of the meter
  - independent power producers (IPPs)
  - regulated distribution companies
  - private homes/companies selling power back to the grid
  - depoliticizing price setting
  - various structures/ownership types depending on country's needs — not "one size fits all"
- Progress to date
  - OECS — initiative to establish the Eastern Caribbean Energy Regulatory Authority
    - a regional framework to enhance efficiency in the provision of electricity services within the OECS
    - maximize economies of scale in regulating the electricity sector
    - diversify energy sources from fossil fuel
    - benefits, opportunities, and challenges
  - Puerto Rico — PREPA's Integrated Resource Plan to meet recent regulatory requirements

Vera A. Rechsteiner, Partner, **Andrews Kurth LLP**

Allison Jean, Executive Director,  
**Caribbean Electric Utility Service Corporation (CARILEC)**

Maxine Alexander Nestor, Project Manager, Eastern Caribbean Energy Regulatory Authority,  
**Organization of Eastern Caribbean States Secretariat**

Juan F. Alicea Flores, Executive Director,  
**Puerto Rico Electric Power Authority**

Janine Migden-Ostrander, Principal,  
**The Regulatory Assistance Project**

12:30



**Networking Luncheon**



Hosted by:

**MAN Diesel & Turbo**



## Fuel Supply — Choices and Challenges

### 1:45 Assessing Fuel Options and Technologies Required to Use Them

- Costs to source and transport LNG vs. LPG vs. coal vs. fuel oil
- Fuel handling infrastructure — Considerations
- Generation technologies — How do they differ for the various fuels?
- Multi-fuel generation equipment technology — How does it work?
- Conversion — What does it take?

Eduardo Garcia, Director, Business Development,  
Latin America, **VITOL**

Raúl Carral, Ph.D., Business Development, Mexico,  
Central America, and the Caribbean, Power Plants,  
**Wärtsilä North America, Inc.**

### 2:45 Natural Gas/LNG — Issues, Outlook, and Projects in Development

- Challenges to creating a Caribbean natural gas market
  - financing
  - access to supply
  - coordination
  - small scale distribution for small island systems
- Technology options — Pros and cons
  - CNG
  - LNG
  - pipelines
- Cost vs. price — What will Caribbean markets pay for natural gas?
  - what are the true costs of bringing natural gas to the region?
    - initial costs for infrastructure development
    - cost of natural gas at the supply source
    - shipping costs — most volatile and market dependent
  - how will regional natural gas prices be determined?
    - supply cost-plus
    - opportunity cost
    - substitution cost

Jed Bailey, Managing Partner, **Energy Narrative**

### 3:15 LNG Projects in Development



CASE  
STUDIES

- San Pedro de Macoris LNG Terminal
  - Antillean Gas Ltd. partners
  - design of terminal
  - project challenges
- Aguirre Offshore GasPort (AOGP)
  - brief description of the project development
  - developing an offshore terminal under FERC framework
  - advantages of FSRU against onshore terminals
  - impact on the energy security, emissions, and energy cost for Puerto Rico
  - AOGP — potential hub to supply LNG to other power plants on the island
  - LNG opportunities in the region
- AES — Unlocking the value of the natural gas for the Caribbean and the Americas
  - market demand aggregation — how AES's own power fleet as anchor clients at the destination country could leverage marketing efforts in different markets
  - asset optimization of AES LNG Facility in the DR — using existing infrastructure and port facilities as an in/out hub for transshipment of LNG

- logistical view — how to balance the operational and the commercial risks of such a business model
- commercial considerations — how natural gas competitiveness, US supply, offtaker credit risk, and host countries impact pricing considerations
- multilateral roles — how the multilaterals' help could support the initiative

Freddy Obando Prestol, DR Commercial Director & México,  
Central America and Caribbean Regional Fuel Director,  
**AES Dominicana**

Don Hubbard, Chief Executive Officer/Project Manager,  
**Antillean Gas Ltd**

Daniel Bustos, Chief Development Officer,  
**Excelerate Energy L.P.**

4:30



### Networking & Refreshment Break

Hosted by: **GENERAC**

5:00



CASE  
STUDY

### LPG — Progress on US VI Propane Project

- To convert three generation units on St. Thomas and four units on St. Croix
- Replaces units that cannot be converted to use propane
- Site clearance and earthworks in progress
- Expansion of project scope
- Permitting and construction
- In service Q1 2015

Hugo V. Hodge, Jr., Executive Director (CEO),  
**Virgin Islands Water & Power Authority (VI WAPA)**

5:30



CASE  
STUDY

### Quisqueya 1 — Value Through Flexibility

Problem: Pueblo Viejo Mine required a reliable cost-effective power supply. This presentation describes why Barrick Pueblo Viejo chose to develop a private power supply solution, why the Wartsila FlexiCycle technology was selected, and how the flexibility and performance of the chosen solution has created value not originally envisioned.

- Barrick Pueblo Viejo mine overview
- Power supply project drivers
- Technology selection
- Project execution
- A change in direction
- Performance
- Future possibilities

Buddy Crill, Asset Manager, Pueblo Viejo Mine,  
**Barrick Gold Corporation Generation Efficiency**

6:00



### Networking Cocktail Reception

Hosted by:  **WÄRTSILÄ**

7:00

Close of Day One

## Day 2: Friday, January 30, 2015

7:30 Networking Breakfast

8:15 Chair's Review of Day One  
Paul B. Smith, Vice President,  
Wärtsilä Development & Financial Services

### 8:30 Small Scale Cogeneration — Optimizing Electrical and Thermal Efficiency



CASE STUDY

- Cogeneration case study — A means to provide steam and hot water for industrial processes
- Trigeneneration case study — Hot water, steam, and chill water from one facility
- Improving overall system efficiency one small engine at time
- Fuel flexibility — Dual fuel engines (HD5 propane and natural gas) ensure project viability

Juan Fanjul, Commercial Manager, Distributed Power, GE Power and Water

## Alternative Power Sources — Baseload and Intermittent Renewables

### 9:00 Efficient, Renewable and Profitable Electricity Systems in the Caribbean

- How dramatic cost reductions and business model evolution over the past decade have made renewable energy and energy efficiency technologies increasingly attractive and core components of reliable, cost competitive electricity systems across the globe
- Why the high-cost electricity environment of the Caribbean, combined with favorable price conditions for renewables and efficiency, make a strong case for a large scale electricity system transformation towards renewables
- The fundamental economics of renewables and efficiency in the Caribbean compared to current diesel-based electricity generating system and to other alternatives including electricity generation from LNG power plants
- High renewable electricity system case studies from across the world — How they function, their relative costs, and how they have performed under real world conditions
- The evolving utility business models behind such electricity systems and how utilities stand to gain from a transition to renewable and energy efficiency based systems.

Justin Locke, Director of Islands, Carbon War Room

### 9:30 VIASPACE — Giant King Grass Biomass Power Projects in the Caribbean and Central America



CASE STUDIES

- Giant King Grass — Dedicated energy crop being used for four bioenergy projects in the region
- St. Croix USVI — Tibbar Energy developing a 7 MW baseload anaerobic digestion power plant with 1500 acres of Giant King Grass and providing byproduct organic fertilizer for local farmers
- Jamaica — ReSource BioEnergy growing Giant King Grass for low carbon baseload power and liquid biofuels
- Guyana — Emunite Energy Solutions growing Giant King Grass turned into energy pellets for export to Europe
- Projects provide clean renewable electricity at lower cost than oil or liquefied natural gas

Carl Kukkonen, PhD, Chief Executive Officer, Viaspace Inc.

10:00



### Networking & Refreshment Break

Hosted by: **GENERAC®**

10:30



CASE STUDY

### NEMO in Martinique — The First OTEC Offshore Power Plant Worldwide

- History of Ocean Thermal Energy Conversion (OTEC)
- Technology
- NEMO roadmap in Martinique Island
- Benefits of OTEC for tropical islands energy issues
- Market potential for OTEC

Jean Ballandras, Vice President, Renewable Marine Energies, Akuo Energy

11:00



CASE STUDY

### Geothermal — Dominica's Project

- Geothermal — The renewable baseload
- How institutions investigate viability and cost
- Legislation involved — Geothermal is the property of the state
- Dominica's project
  - country profile, energy situation
  - 300 MW potential per OAS
  - accomplishments to date — previous studies, wells drilled
  - Parliament reviewing geothermal energy bill
  - short term plans — 15MW domestic power plant, upgrade transmission lines
  - long term plans — power plant for export
  - partnerships
  - Dominica invested \$50MM; seeking \$500MM; funding from AFD and European Union

Alexis George, Project Officer, Geothermal Project Management Unit, Ministry of Public Works, Energy & Ports, Commonwealth of Dominica

11:30



CASE STUDY

### WRB Enterprises — 20 MW Solar PV in Jamaica

- In Content Village, Clarendon Parrish
- Scheduled for operations in October, 2015
- PPA with JPS
- Outline of a solid development process

Robert Blenker, Chief Development Officer, WRB Enterprises & President & Chief Executive Officer, WRB Energy

12:00



CASE STUDY

### Wind — Blue Mountain Renewables in Jamaica

- 34 MW wind farm
- US \$85MM-90MM capital cost
- 11 turbines
- PPA with Jamaica Public Service

Andrew Rovito, Senior Vice President, BMR Energy

12:30

### Grid Reliability — Integrating Renewables

- Intermittency problem — Impact of renewables on the system stability
- Ancillary services by renewables to enhance grid stability
- Renewable integration studies — Determine the proper balance between intermittent renewables and base load thermal/geothermal

Vahan Gevorgian, PhD, Senior Engineer, Transmission and Grid Integration Group, National Renewable Energy Laboratory (NREL)

1:00

Close of Conference



Follow us on Twitter at @PlattsPower or @PlattsGas. #PlattsCaribbean

## Upcoming Events

**Liquefied Natural Gas, 14th Annual**  
February 26-27, 2015, Houston, Texas

**Private Power in Central America, 17th Annual**  
June 2015, Panama City, Panama

[www.platts.com/events](http://www.platts.com/events)

## About Our Exclusive Platinum Sponsor



### Wärtsilä in brief

Wärtsilä is a global leader in complete lifecycle power solutions for the marine and energy markets. By emphasising technological innovation and total efficiency, Wärtsilä maximises the environmental and economic performance of the vessels and power plants of its customers. In 2013, Wärtsilä's net sales totalled EUR 4.7 billion with approximately 18,700 employees. The company has operations in more than 200 locations in nearly 70 countries around the world. Wärtsilä is listed on the NASDAQ OMX Helsinki, Finland.

## About Platts

Founded in 1909, Platts is a leading global provider of energy, petrochemicals, metals and agriculture information and a premier source of benchmark prices for the physical and futures markets. Platts' news, pricing, analytics, commentary and conferences help customers make better-informed trading and business decisions and help the markets operate with greater transparency and efficiency. Customers in more than 150 countries benefit from Platts' coverage of the biofuels, carbon emissions, coal, electricity, oil, natural gas, metals, nuclear power, petrochemical, shipping and sugar markets. A division of McGraw Hill Financial (NYSE: MHFI), Platts is headquartered in New York with approximately 900 employees in more than 15 offices worldwide. Additional information is available at <http://www.platts.com>.

## Privacy Statement

Platts values your Privacy. From time to time McGraw Hill Financial shares information collected through this form with other companies whose products or services we feel may be of interest to you. Your information is stored in a secure database in the U.S. and Canada and access is limited to authorized persons. In addition, we have contracted with selected companies in other countries to provide customer service assistance on our behalf. If you would like your name removed from these lists, have questions about our privacy practices or need to confirm the accuracy of your information, please contact Platts Privacy Official at +1-727-658-3233 or e-mail [MarketingOps@Platts.com](mailto:MarketingOps@Platts.com). For more information about McGraw Hill Financial's Customer Privacy Policy, visit our website <http://www.mcgraw-hill.com/privacy.html>.

## Maximize Your Networking Opportunities

Join Wärtsilä North America, MAN Diesel & Turbo North America, Inc., Vitol, GE Power & Water, Generac, Andrews Kurth LLP, Aggreko LLC, ABB Inc., Energy Experts Now, PW Power Systems Inc., Polaris Engineering and TransTech Energy in showcasing your products and services to senior level decision makers. Platts **15th Annual Caribbean Energy** conference offers you an excellent opportunity to maximize your marketing dollars through these sponsorship opportunities:

### Breakfast Host • Exhibitor Branded Product Giveaways

To learn more about sponsorship and exhibit opportunities, please contact Lorne Grout, Senior Business Development Manager at 781-430-2112 or email him at [lorne.grout@platts.com](mailto:lorne.grout@platts.com).

Internet Access  
provided by:



Lanyards &  
Name Badges  
provided by:



Business Card  
Holders  
provided by:



Conference Map  
provided by:



Exhibitors:

**PW Power Systems**

a group company of  **MITSUBISHI HEAVY INDUSTRIES, LTD.**





15th Annual

# Caribbean Energy

**Enabling Project Development—  
Reforms, Reality Checks, Fuel and Renewable Choices, Grid Firing**

**January 29-30, 2015 • El San Juan Resort & Casino • San Juan, Puerto Rico**

## Hear Industry Leaders:

- AES Dominicana
- Akuo Energy
- Andrews Kurth
- Antillean Gas
- Barrick Gold
- BMR Energy
- Carbon War Room
- CARILEC
- CEPP
- Energy Narrative
- Excelerate Energy
- GE Power & Water
- Government of Dominica
- NREL
- OECS
- PREPA
- Regulatory Assistance Project
- Viaspace
- VI WAPA
- VITOL
- Wärtsilä
- Worldwatch Institute
- WRB Energy

## Discuss Pressing Issues, Including:

- How to Enable Project Development
- Need for Energy Sector Reform
- Fuel Choices and Challenges
- Integrating Renewables into the Portfolio and Grid

**Plus — 14 Case Studies about Projects in Development**

Registration Fee:	Early Bird Discount	Standard Rate
Commercial	\$1,495	\$1,795
Gov't/Gov't-Owned Utility	\$995	\$995

The conference registration fee includes breakfasts, luncheon(s), reception, refreshments, and post-conference documentation. Payment in full is required for attendance. If payment or proof of payment is not received before the start of the event, our staff will require a credit card guarantee to allow entry. **All onsite registrations will be charged an additional \$100.** All prices are stated in USD.

**Discounts:** Discounts or promotional offers cannot be combined and must be applied at time of original registration.

**Early Bird Discount** — Register by **Friday, December 19, 2014** to save **\$300** off your registration fee.

**Team Discount** — Your organization may send 1 executive FREE for every 3 delegates registered at the Standard Rate. All registrations must be made at the same time to qualify.

**Government/Government-Owned Utility Rate** — Verification may be required.

### Venue:

El San Juan Resort & Casino, A Hilton Hotel • 6063 Isla Verde Avenue  
Carolina, Puerto Rico 00979 • www.elsanjuanhotel.com  
+ 1 (787) 791-1000; 1-800-HILTONS (1-800-445-8667)

\*Contact Platts Conferences if you have any physical access or dietary restrictions.

### Discount Accommodations:

A limited number of rooms have been reserved for **Platts 15th Annual Caribbean Energy** conference participants at the **El San Juan Resort & Casino** at a rate of **\$209 + tax** for a standard, single or double occupancy. This discounted rate will be honored until **Wednesday, January 7, 2015** — or until the group block is sold-out, whichever comes first. Reserve by calling +1 (787) 791-1000 (direct), or **1-800-HILTONS (1-800-445-8667)** (toll-free in the US). Be sure to mention that you are attending **Platts Caribbean Energy Conference** in order to receive the discounted rate.

For all reservations there will be a mandatory resort charge of 18% per room, per night, plus an applicable 11% tax. The resort charge covers the following: Wireless internet access in sleeping rooms and public areas, daily in-room coffee (one bag per day), day use of tennis courts, one hour of miniature golf, use of fitness center, beach activities (umbrellas, chairs, games).

In addition, service fees will be posted to the individual guest room, plus applicable tax, currently at 6% state tax and 1% municipality tax. The service fees are as follows:

Portage: \$5.25 per person (includes both check-in and check-out)

Room Attendant: \$0.50 per person, per day.

### Substitution & Cancellation:

Your registration may be **transferred** to a member of your organization up to 24 hours in advance of the conference. **Cancellations** must be received in writing via email to registration@platts.com on or before **Thursday, January 22** in order to be refunded, less a \$195 administrative charge. No refunds will be made after this date. In the event of non-attendance, the full invoice fee will be payable. **In case of conference cancellation, Platts liability is limited to refund of the conference registration fee only.** Platts reserves the right to alter this program without prior notice.

### Speaker Presentations Available:

If you are unable to attend, Speaker Presentations are available for purchase two weeks after the conference is complete. The cost is \$298 USD. Upon receipt of order and payment, you will receive an email with instructions for downloading the presentations. Please note, presentation materials are visual only (no audio or video).

### Attire:

Business

**PLATTS**  
McGRAW HILL FINANCIAL  
34 Crosby Drive, Suite 201  
Bedford, MA 01730

PRSRT STD  
US Postage  
PAID  
Gallery

## REGISTRATION CARD

PC502

DO NOT REMOVE MAILING LABEL. PLEASE RETURN ENTIRE FORM.

- ☐ **YES! Please register me for Platts 15th Annual Caribbean Energy conference!**
- ☐ I am registering for the **EARLY BIRD DISCOUNT**. ☐ I am registering at the **COMMERCIAL RATE**.
- ☐ I am registering at the **GOVERNMENT/GOVERNMENT-OWNED UTILITY RATE**.
- ☐ We would like to take advantage of the **TEAM DISCOUNT** (see left for details).
- ☐ I cannot attend. Please send me the **SPEAKER PRESENTATIONS**.

**PRIORITY CODE REQUIRED:** (appears below mailing address)

NAME

POSITION

COMPANY

DIVISION

STREET ADDRESS

CITY

STATE

COUNTRY

ZIP/POSTAL CODE

TELEPHONE

FAX

EMAIL

AUTHORIZED SIGNATURE

**PAYMENT:** ☐ MC/VISA:  -  -  -

☐ AMEX:  -  -  -

Enter your credit card security code (3 digits for MC/VISA, 4 digits for AMEX):

**WIRE TRANSFER: FOR WIRE TRANSFERS CALL +1-781-430-2100 FOR INSTRUCTIONS.**

NAME (AS IT APPEARS ON CARD)

EXP. DATE

CARDHOLDER SIGNATURE

Please photocopy this form for additional delegates.

**4**

**Easy Ways  
to Register!**

**WEBSITE**  
www.platts.com/  
caribbean

**PHONE**  
866-355-2930 toll-free  
781-430-2100 outside the US

**FAX**  
781-430-2101

**EMAIL**  
registration@platts.com  
Please include all information requested on  
registration card.